	201
Total	SWP
Off Aqueduct	Unit Net
Dower	\/ariabla

Month	May-17					
					Total	SWP
		Table A	WSO SWP	CY 2017 SOC	Off Aqueduct	Unit Net
		Project	Delv.	Water	Power	Variable
		Water	Planning%**	Receipts**	Charges**	Rate**
		<u>AF</u>		<u>AF</u>	\$	\$/AF
	O'Neill			17,403		16.10
	Central Valley			215,853		22.88
	Mojave Valley			-		210.24
	East Branch			1,192,141		158.55
	West Branch			331,829		168.75
	Total	1,911,500		1,757,226	3,037,319	

ļ	Notes
ļ	
Į	Table A Brainet Water DWD Bulletin 122 Table B 4
	Table A Project Water - DWR Bulletin 132 Table B-4
	2017 SWP Delivery Schedule 85% allocation 5/3/2017 Update
ļ	Assumes total 1,570,690 AF to service area.
	Assumes total 94,944 AF DWA/CVWD/VCWPD supplies to service area.
	Variable Rates from DWR Plant Unit Rates table dated February 14, 2017.
	Central Valley Unit Net Variable Rate at Dos Amigos (Reaches 4 through 13B)
	Total OAPF Charges from DWR Invoice No. 17-013-O Jun. 30, 2016, without bond cover

CALCULATIONS (based on sou	urce data)								
1. Power Requirements for Planned SWP Receipts									
	Max Power								
	Requirements AF kWh/AF								
O'Neill	_	17,403	296	<u>kWh</u> 5,151,288					
Central Valley		17, 4 03 15,853	434	93,680,202					
Mojave Valley		-	4,549	93,000,202					
East Branch	1.1	92,141	4,549	5,423,049,409					
West Branch		31,829	4,126	1,369,126,454					
Total		57,226	.,	6,891,007,353					
1			_	-,,,					
2. Off Aqueduct Power Facilities	s Rate/kWh								
Total Costs (DWR 0	Total Costs (DWR CY 2017 SOC)								
Total Power Require		6,891,007,353							
Rate \$/kWh	_	0.000440766							
3. Off Aqueduct Power Facilities	Rate for Plann	ed SWP Rece	eipts						
			A.A.=						
	h/AF Rate \$/		\$/AF						
East Branch	,	440766	2.01						
West Branch	4,126 0.000	440766	1.82						
4. Power Rate for Planned SWP Receipts**									
Va	riable Off-Aq	ueduct .	Total						
\$			\$/AF						
East Branch 15	8.55 2.	01 1	60.55						
West Branch 16	8.75 1.	82 1	70.57						
** Subject to regular revision									

Power Requirements Calculation

(bond cover paid off in June 2016).

In order to determine the charge per acre foot on the East Branch it is necessary to determine the rate per kWh

Calculation 1 determines the total kWh required for the planned SWP receipts.

Rate per kWh is determined as Total Cost/Total kWh SWP receipts from 5/3/2017 SWP schedule update

Power Requirements - State Water Project Analysis Office - fixed

OAPF Rate Calculation

Calculation 2 the \$ Rate per kWh is total charges over total kWh

Calculation 3 determines the OAPF \$ rate per acre foot for planned receipts.

Calculation 4 combines the net variable rate and the Off-Aqueduct rate to provide a total rate