## Water Resources Management - Imported Supply Unit Estimated Power Rate for Planned State Water Project Receipts

						201	8
Month January-18							Notes
т	able A	WSO SWP	CY 2018 Budget		Total Off Aqueduct	SWP Unit Net	
	Project	Delv.	Water		Power	Variable	
		Planning%**	Receipts**		Charges**	Rate**	
	AF		AF		<u>\$</u>	\$/AF	
O'Neill							
Central Valley							2018 SWP Delivery Schedule 50% allocation
Mojave Valley East Branch			541,808			165.67	Assumes total 1,060,346 AF pays power.
West Branch			518,538			177.39	Variable Rates from estimates.
	911,500		1,060,346		2,410,390		
1							Total OAPF Charges from budget
** Variable input for calculation	ns - subject	to regular revis	sion				(bond cover paid off in June 2016).
CALCULATIONS (based on or	auraa data)						
CALCULATIONS (based on so	ource data)						Power Requirements Calculation
1. Power Requirements for Pla	anned SWP	Receipts					
·····························			Max Power				
1			Requirements				In order to determine the charge per acre foot on the East Branch it is necessary
		<u>AF</u>	kWh/AF	<u>kWh</u>			to determine the rate per kWh
O'Neill Central Valley			296 434	-			Calculation 1 determines the total kWh required for the planned SWP receipts.
Mojave Valley			4,549	-			Rate per kWh is determined as Total Cost/Total kWh
East Branch		541,808	,	2,464,684,592			
West Branch	_	518,538	4,126	2,139,487,788			Power Requirements - State Water Project Analysis Office - fixed
Total		1,060,346		4,604,172,380			
2 Off Aqueduct Power Facilitie	Off Aqueduct Power Facilities Rate/kWh						OAPF Rate Calculation
On Aqueddor Tower Facilities Rate/Rown						Calculation 2 the \$ Rate per kWh is total charges over total kWh	
	Total Costs (DWR CY 2017 SOC) \$ 2,410,390						
Total Power Required for SWP Receipts -kWh 4,604,172,380							
Rate \$/kWh				0.000523523			
2 Off Aquaduat Bowar Eacilitic	no Poto for	Planned SW/P	Possinta				Calculation 3 determines the OAPF \$ rate per acre foot for planned receipts.
5. OII Aqueduct Fower Facilitie	. Off Aqueduct Power Facilities Rate for Planned SWP Receipts						Calculation 5 determines the OAFF \$ fate per acte tool for planned fecelpts.
kV	Wh/AF R	Rate \$/kWh	\$/AF				
East Branch		0.000523523	2.38				
West Branch	4,126	0.000523523	2.16				
4. Dower Date for Dianand CM		<b>~*</b> *					Date /AE
4. Power Rate for Planned SW		<u>off</u> -Aqueduct	Total				Rate/AF Calculation 4 combines the net variable rate and the Off-Aqueduct rate to provide a total rate
	<u>\$/AF</u>	\$/AF	\$/AF				
	65.67	2.38	168.05				
West Branch 1	77.39	2.16	179.55				
** Subject to regular register							
** Subject to regular revision							